Table 1. Summary of Natural Gas Production in the United States, 1993-1999
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1993 Total	22,726	3,103	414	227 228	18,982	886 889	18,095
1994 Total 1995 Total	23,581 23,744	3,231 3,565	412 388	284	19,710 19,506	908	18,821 18,599
1996 Total	R24,114	R3,511	518	272	R19,812	958	R18,854
1997							
January	2,089	305	50	25	1,709	83	1,626
February	1,905	289	46	22	1,549	75	R1,473
March	2,103	311	51	23	R1,719	83	1,636
April	1,993	285	48	22	1,639	80	1,559
May	2.041	268	50	22	R1.701	83	1.619
June	1,952	275	47	18	1,612	78	R1,533
July	2.020	272	51	23	1.674	81	1,593
August	2,020	279	52	21	1,671	81	1,590
3	1,988	285	50	21	1,632	79	,
September							1,553
October	2,057	307	51	20	R1,679	81	1,597
November	1,999	302	52	19	1,626	79	1,547
December	2,044	314	52	22	^R 1,656	80	1,575
Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	R2,093	R307	^R 48	^R 19	^R 1,719	^R 82	^R 1,637
February	R1,877	^R 291	^R 49	^R 17	^R 1,520	^R 73	^R 1,448
March	R2,081	^R 310	^R 51	^R 20	^R 1,700	^R 81	R1,619
April	R1,994	R284	^R 50	^R 20	R1,640	^R 78	R1,562
May	R2,035	R266	^R 47	^R 16	R1,705	^R 81	R1,624
June	R1.975	R271	R49	^R 21	R1.634	^R 78	R1,556
July	R2,002	^R 265	^R 51	R20	R1,666	80	R1,586
August	R2.024	R273	^R 53	R20	R1.678	R80	R1.598
September	R1.874	^R 276	^R 51	R20	R1,527	^R 73	^R 1,454
October	R2,026	R297	R58	R21	R1,650	^R 79	R1,571
November	R1.954	R292	^R 52	R20	R1.591	^R 76	R1,515
December	R1,988	R302	^R 51	R ₂₀	R1,615	⁷ 77	R1,538
Total	R23,924	R3,433	^R 611	R234	R19,646	R938	R18,708
1999	•	•			•		
	RE2.084	RE317	RE58	E 21	RE1.688	RE82	RE4 COC
January				E21 RE18			RE1,606
February	RE1,878	RE274	RE54		RE1,532	RE74	RE1,458
March	RE2,080	RE307	RE59	RE21	RE1,693	RE82	RE1,611
April	RE1,962	RE289	^E 42	E21	RE1,610	^E 78	RE1,532
May	RE2,007	RE 264	E44	RE21	RE1,677	E 81	RE1,596
June	^{RE} 1,956	RE 279	^E 42	^E 21	^{RE} 1,614	^E 78	^{RE} 1,536
July	^{RE} 1,995	RE282	RE43	E22	^{RE} 1,648	E 80	^{RE} 1,568
August	^{RE} 2,018	E280	E44	E22	[€] 1,673	^E 81	E1,592
September	[€] 1,966	E277	E 43	E21	[€] 1,625	€ 79	[€] 1,546
October(STIFS)	NA	NA	NA	NA	E1,666	^E 81	E1,585
November(STIFS)	NA	NA	NA	NA	E1,608	E 78	E1,530
1999 YTD	NA	NA	NA	NA	E18.034	[€] 875	^E 17.159
1998 YTD	21,936	3,132	560	214	18,030	861	17,170
	•	•			•		
1997 YTD	22,169	3,177	547	234	18,210	883	17,327

 ^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.
 ^b Extraction loss is only collected on an annual basis. Annually it is

Notes: Data for 1993 through 1998 are final. All other data are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1993-1998: Energy Information Administration (EIA), *Natural Gas Annual* 1998. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

R Revised Data.

Estimated Data.

RE Revised Estimated Data.

NA Not Available.